

STATE OF MONTANA
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION
HELENA, MONTANA

CONSERVATION AND PREVENTION)
OF WASTE OF OIL AND GAS)

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation will hold its regular business meeting at 2:00 p.m., Wednesday, July 26, 2006, in the conference room of the Billings Petroleum Club on the 22nd floor of the Billings Sheraton in Billings, Montana. The agenda for that meeting is:

1. Call to order
2. Approval of minutes of June 14, 2006 business meeting
3. Opportunity for public comment
4. Bond report
5. Financial report
6. Force pool applications
7. Default docket
8. Staff reports

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below beginning at 8:00 a.m. Thursday, July 27, 2006 in the conference room of the Billings Petroleum Club on the 22nd floor of the Sheraton Hotel in Billings, Montana. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6675 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket No. 292-2006

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil, Limited Partnership** to create a temporary spacing unit comprised of Lots 1, 2, 3, 4, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ (all) of Section 2 and Lots 1, 2, 3, 4, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ (all) of Section 3, T22N-R59E, Richland County, Montana, to drill a horizontal well to the Bakken Formation, said well to be located anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 293-2006

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil, Limited Partnership** to create a temporary spacing unit comprised of Lots 1, 2, 3, 4, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ (all) of Section 6 and all of Section 7, T22N-R60E, Richland County, Montana, to drill a horizontal well to the Bakken Formation to be located anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant further requests that Board Order 51-1979 be vacated as to the lands included in this application. Applicant requests placement on the Default Docket.

Docket No. 294-2006

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil, Limited Partnership** to create a permanent spacing unit comprised of all of Section 15, T25N-R54E, Richland County, Montana, for production of oil and associated gas from the Bakken Formation.

Docket No. 295-2006

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil, Limited Partnership** to delineate all of Sections 28 and 33, T26N-R53E, Richland County, Montana, as a permanent spacing unit for production of oil and associated natural gas from the Bakken Formation.

Docket No. 296-2006

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil, Limited Partnership** to create a permanent spacing unit comprised of Lots 1, 2, 3, 4, 5, 6, 7, S $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ (all) of Section 6 and Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$, E $\frac{1}{2}$ (all) of Section 7, T22N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket No. 297-2006

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil, Limited Partnership** to create a permanent spacing unit comprised of all of Sections 9 and 16, T22N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket No. 298-2006

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil, Limited Partnership** to pool all interests in the spacing unit comprised of all of Sections 9 and 16, T22N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A.

Docket No. 299-2006

APPLICANT: STONE ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Stone Energy Corporation** to create a permanent spacing unit comprised of Lots 1, 2, 3, 4, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ (all) of Section 2, T22N-R57E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket No. 300-2006

APPLICANT: STONE ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Stone Energy Corporation** to pool all interests in the spacing unit comprised of Lots 1, 2, 3, 4, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ (all) of Section 2, T22N-R57E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A.

Docket No. 301-2006

APPLICANT: STONE ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Stone Energy Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 12, T22N-R57E, Richland County, Montana, said well to be located anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket

Docket No. 302-2006

APPLICANT: STONE ENERGY CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Stone Energy Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of Lots 1, 2, 3, 4, 5, 6, 7, S $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ (all) of Section 6, T22N-R58E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 303-2006

APPLICANT: STONE ENERGY CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Stone Energy Corporation** to drill an additional horizontal Bakken formation well in the permanent spacing unit comprised of Lots 1, 2, 3, 4, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ (all) of Section 2, T22N-R57E, said well to be located anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 304-2006

APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – BLAINE COUNTY, MONTANA

Upon the application of **Devon Energy Production Company, L.P.** to drill up to six additional Eagle Formation gas wells anywhere within Section 5, T27N-R19E, Blaine County, Montana, as an exception to Board Orders 45-76, 65-85, 19-99, 20-99, 162-2000 and 41-2001; said wells to be located anywhere within said Section 5, but not closer than 600 feet to the boundaries thereof. (Sawtooth Mountain Field) Applicant requests placement on the Default Docket with automatic continuance if a protest or request for hearing is received.

Docket No. 305-2006

APPLICANT: KLABZUBA OIL & GAS, INC. – BLAINE COUNTY, MONTANA

Upon the application of **Klabzuba Oil & Gas, Inc.** to authorize the commingling of Eagle and Judith River Formation gas in the wellbore of the Reeves # 12-25-18B well in Section 12, T25N-R18E, Blaine County, Montana. Applicant requests placement on the Default Docket.

Docket No. 306-2006

APPLICANT: KLABZUBA OIL & GAS, INC – HILL COUNTY, MONTANA

Upon the application of **Klabzuba Oil & Gas, Inc.** to create a permanent spacing unit comprised of the S $\frac{1}{2}$ of Section 28 and the N $\frac{1}{2}$ of Section 33, T35N-R16E, Hill County, Montana, for production of Eagle Formation gas through the wellbore of the Bessette # 28-14-35-16 well.

Docket No. 307-2006

APPLICANT: KLABZUBA OIL & GAS, INC – HILL COUNTY, MONTANA

Upon the application of **Klabzuba Oil & Gas, Inc.** to create a permanent spacing unit comprised of the W $\frac{1}{2}$ of Section 15 and the E $\frac{1}{2}$ of Section 16, T36N-R15E, Hill County, Montana, for production of Eagle Formation gas through the wellbore of the Bud-State # 15-13-36-15B well.

Docket No. 308-2006

APPLICANT: KLABZUBA OIL & GAS, INC – HILL COUNTY, MONTANA

Upon the application of **Klabzuba Oil & Gas, Inc.** to create a permanent spacing unit comprised of all of Section 15, T36N-R15E, Hill County, Montana, for production of Eagle Formation gas through the wellbore of the Bud-State # 15-11-36-15 well.

Docket No. 309-2006

APPLICANT: KLABZUBA OIL & GAS, INC – HILL COUNTY, MONTANA

Upon the application of **Klabzuba Oil & Gas, Inc.** to create a permanent spacing unit comprised of the E½ of Section 22 and the W½ of Section 23, T36N-R15E, Hill County, Montana for production of Eagle Formation gas through the wellbore of the State # 22-8-36-15B well.

Docket No. 310-2006

APPLICANT: KLABZUBA OIL & GAS, INC – BLAINE COUNTY, MONTANA

Upon the application of **Klabzuba Oil & Gas, Inc.** to create a permanent spacing unit comprised of the NW¼ of Section 13, T25N-R18E, Blaine County, Montana, for production of gas from the Eagle and Judith River Formations and to authorize the commingling of gas from said formations through the wellbore of the Gasvoda-Federal # 13-6-25-18 well.

Docket No. 311-2006

APPLICANT: KLABZUBA OIL & GAS, INC – HILL COUNTY, MONTANA

Upon the application of **Klabzuba Oil & Gas, Inc.** to delineate a field and establish field rules for production of natural gas from the Niobrara and Judith River Formations underlying the following lands in Hill County, Montana:

T37N-R15E

- Sections 1 – 17: All
- Sections 20 – 29: All
- Sections 33 – 36: All

T37N-R16E

- Section 31: All

T36N-R15E

- Sections 1 – 3: All
- Sections 11 – 13: All

T36N-R16E

- Sections 5 - 8: All
- Sections 16 – 22: All
- Sections 27 – 29: All
- Sections 33 – 34: All

Applicant further requests that the above-described lands be designated as 640-acre permanent spacing units comprised of regular governmental sections with 660 foot setbacks from spacing unit boundaries, and that up to four wells per formation per spacing unit be authorized if such operations appear to be reasonably necessary for the economic and efficient recovery of gas from said formations. Applicant further requests that commingling of gas produced from the Niobrara and Judith River Formations be authorized.

Docket No. 312-2006

APPLICANT: FLYING J OIL & GAS INC. - SHERIDAN COUNTY, MONTANA

Upon the application of **Flying J Oil & Gas Inc.** to drill a dual lateral horizontal Nisku Formation oil test well in a 960-acre temporary spacing unit comprised of all of Section 13 and the N½ of Section 24, T36N-R52E, Sheridan County, Montana, and to authorize said well to be located anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof as an exception to Board Order 19A-1959 and A.R.M. 36.22.703. (Outlook Field) Applicant requests placement on the Default Docket.

Docket No. 313-2006

APPLICANT: CROFT PETROLEUM CO - GLACIER COUNTY, MONTANA

Upon the application of **Croft Petroleum Co** to convert the Brindley #6 gas well (API # 25-035-21782) located in the NW¼SE¼ of Section 1, T36N-R6W, Glacier County, Montana, to a water disposal well to inject produced water into the Madison Formation. An aquifer exemption is requested because water produced from the Madison Formation in this area contains 7450 mg/liter of total dissolved solids. (Cut Bank Field) Staff notes this application is eligible for placement on the Default Docket.

Docket No. 314-2006

APPLICANT: CLINE PRODUCTION COMPANY - CHOUTEAU COUNTY, MONTANA

Upon the application of **Cline Production Company** to vacate Board Order 45-94, which established a temporary spacing unit for Bow Island Formation gas production on the following described lands in Chouteau County, Montana: the E½ of Section 1, T27N-R3E and the W½ of Section 6, T27N-R4E. Applicant requests placement on the Default Docket.

Docket No. 315-2006

APPLICANT: TYLER OIL COMPANY – ROSEBUD COUNTY, MONTANA

Upon the application of **Tyler Oil Company** for a Class II injection permit for the Infinity 31-2 State well (API # 25-087-21635) in the NW¼NE¼ of Section 31, T12N-R33E, Rosebud County, Montana. The source of fluids to be injected is produced Tyler Sand water from applicant's operations in the East Rattler Butte Tyler "C" Waterflood Unit in Sumatra Field. Injection will be into the Tyler "C" from 5530 to 5542 feet and 5553 to 5570 feet. (Rattler Butte Field) Staff notes this application is eligible for the Default Docket.

Docket No. 316-2006

APPLICANT: KEESUN CORP. – TOOLE COUNTY, MONTANA

Upon the application of **Keesun Corp.** to add Section 35, T34N-R1W, Toole County, Montana, to the Prairie Dell Gas Field, which was delineated by the Board with 320-acre permanent spacing units for all zones, formations, or horizons above the Rierdon with two natural gas wells per spacing unit, said wells to be located no closer than 660 feet to each spacing unit boundary; and that the following wells be designated as exceptions to the Prairie Dell Gas Field well location and well density rules and therefore not counted as wells within and upon the 320-acre permanent spacing units requested in this application for said Section 35.

- a) the Holl #1 (API #25-101-10661) in the SE¼NE¼SE¼ of Section 35, T34N-R1W
- b) the Holl #2 (API #25-101-10662) in the NE¼NE¼NE¼ of Section 35, T34N-R1W
- c) the Holl #3 (API #25-101-10663) in the SE¼NE¼NE¼ of Section 35, T34N-R1W
- d) the Griffen #1 (API #25-101-05225) in the NE¼SW¼ of Section 35, T34N-R1W, and
- e) the Johnson #1 (API #25-101-05242) in the NW¼NW¼NW¼ of Section 35, T34N-R1W

Applicant advises that evidence in support of this application will be submitted in affidavit form and requests that any protest be filed with the Board at least five (5) days prior to the hearing.

Docket No. 317-2006

APPLICANT: GRIFFON PETROLEUM, INC. – HILL COUNTY, MONTANA

Upon the application of **Griffon Petroleum, Inc.** to create a temporary spacing unit comprised of the S½ of Section 16 and the N½ of Section 21, T34N-R11E, Hill County, Montana, to drill its proposed Swinney #1-21 Sawtooth Formation natural gas test well located approximately 67' FNL and 1111' FEL of said Section 21 as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket with automatic continuance in the event a protest or request for hearing is received.

Docket No. 318-2006

APPLICANT: GRIFFON PETROLEUM, INC. – HILL COUNTY, MONTANA

Upon the application of **Griffon Petroleum, Inc.** to drill a natural gas test well in Section 17, T34N-R10E, Hill County, Montana, to be located approximately 832' FWL and 1207' FSL of said Section 17 as an exception to A.R.M. 36.22.702. Applicant will apply for permanent spacing within 90 days of completion of a commercial well. Applicant requests placement on the Default Docket with automatic continuance in the event a protest of request for hearing is received.

Docket No. 319-2006

APPLICANT: WAVE, USA, INC. – TOOLE COUNTY, MONTANA

Upon the application of **Wave, USA, Inc.** to create a permanent spacing unit comprised of the SW¼NE¼ of Section 8, T36N-R2E, Toole County, Montana, for production of natural gas and associated liquid hydrocarbons from the Sunburst Formation. (West Butte Field)

Docket No. 320-2006

APPLICANT: WAVE, USA, INC. – TOOLE COUNTY, MONTANA

Upon the application of **Wave, USA, Inc.** to drill an oil well to test the Sunburst "B" Sand Formation in the SW¼SW¼ of Section 24, T37N-R2E, Toole County, Montana, at a proposed location 810' FSL and 165' FWL of said Section 24 as an exception to A.R.M. 36.22.702 and Board Orders 29-63 and 133-2006. (Fred & George Creek Field)

Docket No. 321-2006

APPLICANT: PINNACLE GAS RESOURCES, INC. – BIG HORN COUNTY, MONTANA

Upon the application of **Pinnacle Gas Resources, Inc.** to designate the following described lands as a field for production of coal bed natural gas from all coal bed zones from the surface to the base of the Fort Union Formation, to establish 80-acre spacing units with 220-foot setbacks, and to authorize commingling in the wellbore of gas produced from different coal beds.

T7S-R40E

- Section 4: All
- Section 5: All
- Section 6: All
- Section 7: All
- Section 8: All
- Section 9: N $\frac{1}{2}$, SW $\frac{1}{4}$
- Section 15: W $\frac{1}{2}$ SW $\frac{1}{4}$
- Section 16: All
- Section 17: All
- Section 18: All
- Section 19: All
- Section 20: All
- Section 21: W $\frac{1}{2}$, W $\frac{1}{2}$ SE $\frac{1}{4}$
- Section 28: All
- Section 29: All
- Section 30: All
- Section 31: All
- Section 32: All
- Section 33: All

Applicant notes that the above-described lands are subject to Board Order 99-99 and the Record of Decision dated March 26, 2003. Applicant requests approval of 80-acre spacing units with 220-foot setbacks for the above-described lands, with one well per coal bed per spacing unit, and authority to commingle gas from different coal beds in the wellbore. An application requesting approval of applicant's Fourmile West Project Plan of Development for the above-described lands has been filed with Board staff.

Docket No. 322-2006

APPLICANT: PINNACLE GAS RESOURCES, INC. – BIG HORN COUNTY, MONTANA

Upon the application of **Pinnacle Gas Resources, Inc.** for an order approving its Fourmile West Project Plan of Development for coal bed natural gas exploration and development upon the following described lands in Big Horn County, Montana:

T7S-R40E

Section 4: All
Section 5: All
Section 6: All
Section 7: All
Section 8: All
Section 9: N $\frac{1}{2}$, SW $\frac{1}{4}$
Section 15: W $\frac{1}{2}$ SW $\frac{1}{4}$
Section 16: All
Section 17: All
Section 18: All
Section 19: All
Section 20: All
Section 21: W $\frac{1}{2}$, W $\frac{1}{2}$ SE $\frac{1}{4}$
Section 28: All
Section 29: All
Section 30: All
Section 31: All
Section 32: All
Section 33: All

Applicant states the above-described lands are subject to Board Order 99-99 and the Record of Decision dated March 26, 2003. Applicant proposes to drill and develop the above-described lands for coal bed natural gas with well densities greater than one well per 640 acres. Prior to hearing, applicant will submit its Fourmile West Project Plan of Development for the above-described lands to Board staff.

Docket No. 323-2006

APPLICANT: ENCORE OPERATING, L.P. - DAWSON COUNTY, MONTANA

Upon the application of **Encore Operating, L.P.** to create a 120-acre temporary spacing unit consisting of the N $\frac{1}{2}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 27, T14N-R55E, Dawson County, Montana, to drill a horizontal Red River Formation oil test well anywhere within said spacing unit but not closer than 100 feet from the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 324-2006

APPLICANT: ENCORE OPERATING, L.P. - DAWSON COUNTY, MONTANA

Upon the application of **Encore Operating, L.P.** to create a permanent spacing unit for the Red River Formation comprised of Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$, E $\frac{1}{2}$ (all) of Section 7, T14N-R58E, Dawson County, Montana, and to designate applicant's BR 24X-7 well as the authorized well for said spacing unit.

Docket No. 325-2006

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company LP** to create a temporary spacing unit comprised of all of Sections 5 and 8, T25N-R52E, Richland County, Montana, to drill a dual lateral horizontal Bakken Formation well anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 326-2006

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company LP** to create a temporary spacing unit comprised of all of Sections 18 and 19, T25N-R52E, Richland County, Montana, to drill a dual lateral horizontal Bakken Formation well anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 327-2006

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - FALLON COUNTY, MONTANA

Upon the application of **Fidelity Exploration & Production Company** for an order authorizing and approving a topographic tolerance of up to 460 feet for any and all Eagle Sand Formation wells drilled within the exterior boundaries of the Baker North Eagle Unit (Cedar Creek Gas Field), inclusive of any uncommitted tract therein. Applicant requests that any protests to this application be filed with Board staff at least five days prior to the hearing date. Applicant further requests placement on the Default Docket.

Docket No. 592-2005
Continued from December 2005

APPLICANT: OMIMEX CANADA, LTD. – GLACIER COUNTY, MONTANA

Upon the application of **OMIMEX CANADA, LTD.** for an order directing General Well Service, Inc. to appear before the Board of Oil and Gas Conservation and verify that its Stufft 1-19 well, located in the E $\frac{1}{2}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 19, T36N-R5W, in the Cut Bank Field in Glacier County, Montana, is producing natural gas from the Bow Island Formation.

Docket No. 94-2006
Continued from March 2006

APPLICANT: MISSOURI BASIN WELL SERVICE, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Missouri Basin Well Service, Inc.** to create a temporary spacing unit comprised of all of Section 34, T24N-R58E and all of Section 3, T23N-R58E, Richland County, Montana, for the drilling of a horizontal Bakken Formation well thereon at any location not closer than 660 feet to the boundaries of said temporary spacing unit. Applicant requests placement on the Default Docket.

Docket No. 95-2006
Continued from March 2006

APPLICANT: MISSOURI BASIN WELL SERVICE, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Missouri Basin Well Service, Inc.** to create a temporary spacing unit comprised of all of Section 35, T24N-R58E, and all of Section 2, T23N-R58E, Richland County, Montana, to drill a horizontal Bakken Formation well thereon at any location not closer than 660 feet to the boundaries of said temporary spacing unit. Applicant requests placement on the Default Docket.

Docket No. 194-2006
Continued from May 2006

APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA

Upon the application of **Montana Land & Exploration, Inc.** to create a temporary spacing unit comprised of the NE¼ of Section 30, T33N-R21E, Blaine County, Montana, to drill its ML&E SW Cherry Patch 1-30 Eagle Formation test well 767' FNL and 855' FEL of said Section 30 as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket with automatic continuance if a protest or request for hearing is received.

Docket No. 253-2006
Continued from June 2006

APPLICANT: CLINE PRODUCTION COMPANY – MUSSELSHELL COUNTY, MONTANA

Upon the application of **Cline Production Company** to convert the Petaja #1 well (API # 25-065-05392) located in the SW¼SW¼ of Section 14, T11N-R24E, Musselshell County, Montana, to a water disposal well in the Heath Formation. Injected fluids will be produced water from the Petaja #2 and Petaja #3 wells. An aquifer exemption is not necessary since the proposed injection zone contains water with greater than 10,000 ppm total dissolved solids. This application is eligible for placement on the Default Docket.

Docket No. 254-2006
Continued from June 2006

APPLICANT: CLINE PRODUCTION COMPANY – ROSEBUD COUNTY, MONTANA

Upon the application of **Cline Production Company** for a Class II injection permit for the Ottman #2 well (API # 25-087-05168) located in the SW NE of Section 25, T11N-R32E, Rosebud County, Montana, to inject produced water from the SE Sumatra Unit and a Madison supply well into the Tyler Formation at a depth of 4818 to 4846 feet. An aquifer exemption is not necessary since the proposed injection zone contains water with greater than 10,000 ppm total dissolved solids. This application is eligible for placement on the Default Docket.

Docket No 223-2006
SHOW-CAUSE HEARING
Continued from May 2006

RESPONDENT: MOUNTAIN PACIFIC GENERAL, INC. – CHOUTEAU, GOLDEN VALLEY, HILL, PONDERA, STILLWATER, SWEETGRASS, TOOLE COUNTIES, MONTANA

Upon the Board's own motion requiring **Mountain Pacific General, Inc.** to appear and show cause, if any it has, why it should not be required to immediately plug the State 2-16 well in the W½NE¼ of Section 16, T2N-R20E, Stillwater County, Montana, (API # 25-095-21085) as per the request of the Trust Land Management Division of the Montana Department of Natural Resources and Conservation; and why it should not immediately provide a plugging plan for other wells which have been shut-in for more than one year, in violation of A.R.M. 36.22.1303.

Docket No. 291-2006
SHOW-CAUSE HEARING
Continued from June 2006

RESPONDENT: TOI OPERATING – FALLON, RICHLAND AND WIBAUX COUNTIES, MONTANA

Upon the Board's own motion to require **TOI Operating (TOI)** to appear and show cause, if any it has, why its wells in Fallon, Richland and Wibaux counties (including two wells operated by TOI but bonded by Black Hawk Resources) should not be shut-in and why other penalties should not be applied for failure to maintain surface equipment and locations in a satisfactory manner.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Terri H. Perrigo
Executive Secretary